

AXPC ESG Metrics Template

Reporting Company: **Hess Corporation**
 Reporting Period: **2023**

	2023	Additional Comments
Greenhouse Gas Emissions		
Scope 1 GHG Emissions (Metrics tons CO ₂ e)	910,123	GHG emissions (metric tons CO ₂ e) for US onshore production and gathering and boosting segments only.
Scope 1 GHG Intensity Scope 1 GHG Emissions (Metric tons CO ₂ e)/Gross Annual Production as Reported Under Subpart W (MBoe)	14.90	
Percent of Scope 1 GHG Emissions Attributed to Boosting and Gathering Segment	19%	
Scope 2 GHG Emissions (Metrics tons CO ₂ e)	334,148	Scope 2 GHG emissions (metric tons CO ₂ e) for US onshore production and gathering and boosting segments only.
Scopes 1 & 2 Combined GHG Intensity (Scope 1 GHG Emissions (Metric tons CO ₂ e) + Scope 2 GHG Emissions (Metric tons CO ₂ e))/Gross Annual Production as Reported Under Subpart W (MBoe)	20.37	
Scope 1 Methane Emissions (Metric tons CH ₄)	2,909	Methane emissions (metric tons CH ₄) for US onshore production and gathering and boosting segments for assets subject to reporting under the GHGRP.
Scope 1 Methane Intensity Scope 1 Methane Emissions (Metric tons CH ₄)/Gross Annual Production - As Reported Under Subpart W (MBoe)	0.05	
Percent of Scope 1 Methane Emissions Attributed to Boosting and Gathering Segment	23%	
Flaring		
Gross Annual Volume of Flared Gas (Mcf)	4,345,092	
Percentage of gas flared per Mcf of gas produced Gross Annual Volume of Flared Gas (Mcf)/Gross Annual Gas Production (Mcf)	3.24%	
Volume of gas flared per barrel of oil equivalent produced Gross Annual Volume of Flared Gas (Mcf)/Gross Annual Production (Boe)	0.07	
Spills		
Spill Intensity Produced Liquids Spilled (Bbl)/Total Produced Liquids (MBbl)	0.01	
Water Use		
Fresh Water Intensity Fresh Water Consumed (Bbl)/Gross Annual Production (Boe)	0.64	
Water Recycle Rate Recycled Water (Bbl)/Total Water Consumed (Bbl)	6.2%	
Does your company use WRI Aqueduct, GEMI, Water Risk Filter, Water Risk Monetizer, or other comparable tool or methodology to determine the water stressed areas in your portfolio?	Yes	
Safety		
Employee TRIR # of Employee OSHA Recordable Cases x 200,000 / Annual Employee Workhours	0.12	
Contractor TRIR # of Contractor OSHA Recordable Cases x 200,000 / Annual Contractor Workhours	0.52	
Combined TRIR # of Combined OSHA Recordable Cases x 200,000 / Annual Combined Workhours	0.40	
Supporting Data		
Gross Annual Oil Production (Bbl)	38,751,362	
Gross Annual Gas Production (Mcf)	134,021,331	
Gross Annual Production (Boe)	61,088,251	
Gross Annual Production (MBoe)	61,088	
Gross Annual Production - As Reported Under Subpart W (MBoe)	61,088	
Total Produced Liquids (MBbl)	92,493	
Produced Liquids Spilled (Bbl)	1,272	Produced Liquid Spilled Outside of Primary Containment (BBL) = (Produced Water - Total Number of BBL Released) + (Produced Hydrocarbons - Total Number of BBL released)
Fresh Water Consumed (Bbl)	38,799,588	
Recycled Water (Bbl)	2,422,071	
Total Water Consumed (Bbl)	38,799,588	
Employee OSHA Recordable Cases	2	
Contractor OSHA Recordable Cases	18	
Combined OSHA Recordable Cases	20	
Annual Employee Workhours	3,232,674	
Annual Contractor Workhours	6,877,342	
Methodology	Actuals	
Annual Combined Workhours	10,110,016	